Promigas S.A. E.S.P. and Subsidiaries Condensed Consolidated Interim Financial Statements For the Quarter Ended June 30, 2021 With the Independent Auditor's Report

Promigas S.A. E.S.P. And Subsidiaries CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION (In thousands of Colombian Pesos)

ASSETS	NOTE		June 2021	December 2020
CURRENT ASSET:	_		440,000,070	420 470 700
Cash and cash equivalents Financial assets at fair value	5 6	\$	419.669.076 320.869.235	420.470.760 378.807.179
Financial assets at rair value Financial assets at amortized cost	7		1.246.217.279	1.103.769.731
Inventories	8		102.491.660	90.549.823
Prepayments or tax credit balances	· ·		27.238.395	21.163.843
Other assets	9		219.914.424	197.421.865
TOTAL CURRENT ASSET			2.336.400.069	2.212.183.201
Non current held-for-sale assets			1.069.607	1.069.607
TOTAL CURRENT ASSET HELD-FOR-SALE			2.337.469.676	2.213.252.808
LONG-TERM ASSETS:				
Financial assets at fair value	6		3.121.250.619	2.976.510.036
Financial assets at amortized cost	7		1.704.556.999	1.600.765.439
Investment in associates	10		778.075.165	759.989.369
Property, Plant, Pipeline and Equipment:	11		1.243.981.933	1.239.625.851
Intangible Assets:	12		4 204 572 240	2 025 400 575
Concessions Arrangemets Rights	12 4		4.281.573.249	3.835.408.575
Goodwill			149.437.149	151.757.293
Other intangible assets	13		107.178.958	98.577.298
Total intangible assets	1.4		4.538.189.356 135.394.574	4.085.743.166 136.611.276
Right-of-use	14		8.354.981	8.177.931
Investment properties Deferred tax assets, net	15		59.395.248	60.225.121
Other assets	9		123.871.434	89.002.877
TOTAL LONG-TERM ASSETS	3		11.713.070.309	10.956.651.066
TOTAL ASSETS		\$	14.050.539.985	13.169.903.874
LIABILITIES				
CURRENT LIABILITY:				
Financial obligations	16	\$	373.122.514	353.793.678
Outstanding bonds	17		160.736.500	29.775.925
Accounts payable	18		875.078.278	578.728.089
Employee benefits	19 15		22.738.453 31.538.754	22.716.562 63.691.046
Income tax payable Other liabilities	20		165.949.282	148.247.385
TOTAL CURRENT LIABILITIES	20		1.629.163.781	1.196.952.685
LONG-TERM LIABILITIES:				
Financial obligations	16		2.054.332.050	1.870.376.781
Outstanding bonds	17		4.573.048.358	4.521.253.738
Accounts payable	18		27.571.562	27.528.971
Employee benefits	19		4.529.189	4.651.292
Provisions	21		311.888.920	282.006.051
Deferred tax liability, net	15		759.842.365	700.397.289
TOTAL LONG TERM LIABILITIES TOTAL LIABILITIES			7.731.212.444 9.360.376.225	7.406.214.122 8.603.166.807
EQUITY				
SHAREHOLDERS' EQUITY	22			
Subscribed and paid-in capital			113.491.861	113.491.861
Share underwriting premium			322.822.817	322.822.817
Reserves			1.104.531.324	919.938.627
Retained earnings			2.695.497.052	2.799.754.081
Other equity transactions			(11.555.081)	(11.556.845)
Other Comprehensive Income			202.518.022	163.229.800
TOTAL SHAREHOLDERS' EQUITY			4.427.305.995	4.307.680.341
NON-CONTROLLING INTEREST	23		262.857.765	259.056.726
TOTAL EQUITY			4.690.163.760	4.566.737.067
TOTAL LIABILITIES AND EQUITY		\$	14.050.539.985	13.169.903.874
The notes attached hereto are an integral part of the condens	sed consolidated interim	finar	icial statements.	

June 2021 2.023.635.225 54.761.760 338.821.103 2.417.218.088 (1.292.785.074) (48.560.628) (189.268.004) (1.530.613.706) 886.604.382 (188.558.548) 58.038.295	June 2020 1.942.118.595 133.324.818 91.627.786 2.167.071.199 (1.244.097.986) (120.235.851) (91.627.786) (1.455.961.623) 711.109.576 (197.698.953)	June 2021 1.016.154.982 35.803.764 251.318.442 1.303.277.188 (650.051.490) (32.467.916) (138.126.313) (820.645.719) 482.631.469 (101.274.871)	June 2020 919.899.760 31.897.258 12.927.835 964.724.853 (596.502.782) (26.287.714) (12.927.835) (635.718.331) 329.006.522
54.761.760 338.821.103 2.417.218.088 (1.292.785.074) (48.560.628) (189.268.004) (1.530.613.706) 886.604.382 (188.558.548)	133.324.818 91.627.786 2.167.071.199 (1.244.097.986) (120.235.851) (91.627.786) (1.455.961.623) 711.109.576	35.803.764 251.318.442 1.303.277.188 (650.051.490) (32.467.916) (138.126.313) (820.645.719) 482.631.469	31.897.258 12.927.835 964.724.853 (596.502.782) (26.287.714) (12.927.835) (635.718.331) 329.006.522
338.821.103 2.417.218.088 (1.292.785.074) (48.560.628) (189.268.004) (1.530.613.706) 886.604.382 (188.558.548)	91.627.786 2.167.071.199 (1.244.097.986) (120.235.851) (91.627.786) (1.455.961.623) 711.109.576	251.318.442 1.303.277.188 (650.051.490) (32.467.916) (138.126.313) (820.645.719) 482.631.469	12.927.835 964.724.853 (596.502.782) (26.287.714) (12.927.835) (635.718.331) 329.006.522
2.417.218.088 (1.292.785.074) (48.560.628) (189.268.004) (1.530.613.706) 886.604.382 (188.558.548)	2.167.071.199 (1.244.097.986) (120.235.851) (91.627.786) (1.455.961.623) 711.109.576	1.303.277.188 (650.051.490) (32.467.916) (138.126.313) (820.645.719) 482.631.469	964.724.853 (596.502.782) (26.287.714) (12.927.835) (635.718.331) 329.006.522
(1.292.785.074) (48.560.628) (189.268.004) (1.530.613.706) 886.604.382 (188.558.548)	(1.244.097.986) (120.235.851) (91.627.786) (1.455.961.623) 711.109.576	(650.051.490) (32.467.916) (138.126.313) (820.645.719) 482.631.469	(596.502.782) (26.287.714) (12.927.835) (635.718.331) 329.006.522
(48.560.628) (189.268.004) (1.530.613.706) 886.604.382 (188.558.548)	(120.235.851) (91.627.786) (1.455.961.623) 711.109.576	(32.467.916) (138.126.313) (820.645.719) 482.631.469	(26.287.714) (12.927.835) (635.718.331) 329.006.522
(189.268.004) (1.530.613.706) 886.604.382 (188.558.548)	(91.627.786) (1.455.961.623) 711.109.576	(138.126.313) (820.645.719) 482.631.469	(12.927.835) (635.718.331) 329.006.522
(1.530.613.706) 886.604.382 (188.558.548)	(1.455.961.623) 711.109.576	(820.645.719) 482.631.469	(635.718.331) 329.006.522
886.604.382 (188.558.548)	711.109.576	482.631.469	329.006.522
(188.558.548)			
,	(197.698.953)	(101.274.871)	(405 674 700)
58.038.295			(105.674.700)
58.038.295	FC 190 130	20 550 525	22 270 620
C4 424 200	56.189.139	30.559.525	22.370.629
64.431.290	48.661.560	35.932.488	17.348.447
122.469.585 456.146	104.850.699 879.728	66.492.013	39.719.076
		4 205 007	- (0.200.077)
	<u> </u>		(9.368.977) 253.681.921
840.565.346	609.539.594	452.153.708	253.681.921
162.330.616	150.264.660	71.375.971	70.172.960
(178.258.400)	(197.240.516)	(86.309.800)	(106.070.452)
(156.439)	(2.247.445)	592.108	(180.137)
824.481.123	560.316.293	437.811.987	217.604.292
(200.533.575)	(112.341.729)	(98.542.337)	(50.676.214)
623.947.548	447.974.564	339.269.650	166.928.078
597.600.627	421.517.221	326.637.788	157.240.043
26.346.921	26.457.343	12.631.862	9.688.035
623.947.548	447.974.564	339.269.650	166.928.078
526 59	371 43	287.83	138,56
	(178.258.400) (156.439) 824.481.123 (200.533.575) 623.947.548 597.600.627 26.346.921	840.565.346 609.539.594 162.330.616 150.264.660 (178.258.400) (197.240.516) (156.439) (2.247.445) 824.481.123 560.316.293 (200.533.575) (112.341.729) 623.947.548 447.974.564 597.600.627 421.517.221 26.346.921 26.457.343 623.947.548 447.974.564	840.565.346 609.539.594 452.153.708 162.330.616 150.264.660 71.375.971 (178.258.400) (197.240.516) (86.309.800) (156.439) (2.247.445) 592.108 824.481.123 560.316.293 437.811.987 (200.533.575) (112.341.729) (98.542.337) 623.947.548 447.974.564 339.269.650 597.600.627 421.517.221 326.637.788 26.346.921 26.457.343 12.631.862 623.947.548 447.974.564 339.269.650

Promigas S.A. E.S.P. And Subsidiaries CONDENSED CONSOLIDATED INTERIM STATEMENTS OF OTHER COMPREHENSIVE INCOME (In thousands of Colombian Pesos)

			For the six-month period ended on:		For the three-mont on:	h period ended	
	Notes		June 2021	June 2020	June 2021	June 2020	
NET INCOME		\$	623.947.548	447.974.564	339.269.650	166.928.078	
OTHER COMPREHENSIVE INCOME							
Other comprehensive income not reclassified through profit or loss							
Fair value of equity instruments			1.192.087	4.460.103	-	-	
OCI for revaluation of investment properties			(909.459)	861.355	-	-	
Goodwill	15	_	(28.516)	(532.096)		-	
Other intangible assets			254.112	4.789.362	-	-	
Other comprehensive income reclassified through profit or loss							
Currency conversion adjustment			59.644.787	35.507.037	16.625.945	(11.852.040)	
Hedging transactions			(69.476.054)	(109.661.556)	(14.737.282)	85.773.136	
Deferred Tax	15	_	20.022.799	31.845.253	4.535.551	(26.304.719)	
			10.191.532	(42.309.266)	6.424.214	47.616.377	
OTHER COMPREHENSIVE INCOME IN ASSOCIATES							
Other comprehensive income reclassified through profit or loss							
Currency conversion adjustment			41.320.829	72.744.698	8.570.554	(33.917.785)	
Hedging transactions	10	_	(2.840.597)	3.726.279	(3.570.212)	1.983.659	
			38.480.232	76.470.977	5.000.342	(31.934.126)	
TOTAL OTHER COMPREHENSIVE INCOME		_	48.925.876	38.951.073	11.424.556	15.682.251	
TOTAL INCOME AND OTHER COMPREHENSIVE INCOME		\$ =	672.873.424	486.925.637	350.694.206	182.610.329	
INCOME AND OTHER COMPREHENSIVE INCOME ATTRIBUTABLE TO:							
Company shareholders		\$	636.888.849	448.534.632	335.795.137	179.097.464	
Non-controlling interest		_	35.984.575	38.391.005	14.899.069	3.512.865	
		\$	672.873.424	486.925.637	350.694.206	182.610.329	
The notes attached hereto are an integral part of the condensed consolidate	d interim financi	al stat	tements.				

Promigas S.A. E.S.P. And Subsidiaries
CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY
(Expressed in thousands of Colombian pesos)

		Subscribed	Snare	_	Previuos rear	Cumulative Re	sults"			Otner	rotar Equity		
For the periods ended on:		and paid-in	underwriting	Reserves	Results	Net income	adoption effect		Other equity	Comprehensive	attributable to the	Non-controlling	
	Notes	 capital	premium					Total	transactions	Income	company's	interests	Total Equity
					(4 === ====)				(44 === 40=)				
Balances as of December 2019		\$ 113.491.861	322.822.817	713.490.402	(1.570.706)	811.347.450	1.505.786.626	2.315.563.370	(11.556.485)	139.284.021	3.593.095.986	241.273.930	3.834.369.916
Creation of reserves	22	-	-	206.448.225	(206.448.225)	-	-	(206.448.225)	-	-	-	-	-
Declared cash dividends	22	-	-	-	(440.321.041)	-	-	(440.321.041)	-	-	(440.321.041)	(33.640.202)	(473.961.243)
Withholding tax on dividends declared		-	-	-	196.919	-	-	196.919	-	-	196.919	1	196.920
Transfers	22	-	-	-	811.347.450	(811.347.450)	-	-	-	-	-	-	-
Income and other comprehensive income		-	-	-	-	421.517.221	-	421.517.221	-	27.017.411	448.534.632	38.391.005	486.925.637
Balances as of June 2020		113.491.861	322.822.817	919.938.627	163.204.397	421.517.221	1.505.786.626	2.090.508.244	(11.556.485)	166.301.432	3.601.506.496	246.024.734	3.847.531.230
Balances as of December 2020		\$ 113.491.861	322.822.817	919.938.627	156.522.903	1.137.444.552	1.505.786.626	2.799.754.081	(11.556.845)	163.229.800	4.307.680.341	259.056.726	4.566.737.067
Interest acquisition in non-controlling interest		-			_	_		_	1.764	-	1.764	(1.743)	21
Creation of reserves	22	-	-	184.592.697	(184.592.697)	-	-	(184.592.697)	-	-	-	-	-
Declared cash dividends	22	-	-	-	(524.299.796)	-	-	(524.299.796)	-	-	(524.299.796)	(32.181.792)	(556.481.588)
Withholding tax on dividends declared		-	-	-	(3.256.400)	-	-	(3.256.400)	-	-	(3.256.400)		(3.256.400)
Withholdings for dividends transfer to shareholders	22				10.291.237			10.291.237			10.291.237	-	10.291.237
Transfers		-	-	-	1.137.444.552	(1.137.444.552)	-	-	-	-	-	-	-
Income and other comprehensive income				-		597.600.627		597.600.627		39.288.222	636.888.849	35.984.575	672.873.424
Balances as of June 2021		\$ 113.491.861	322.822.817	1.104.531.324	592.109.799	597.600.627	1.505.786.626	2.695.497.052	(11.555.081)	202.518.022	4.427.305.995	262.857.765	4.690.163.760

The notes attached hereto are an integral part of the condensed consolidated interim financial statements.

	Notes	June 2021	June 2020
Cash flows from operating activities:			
Net income	\$	623.947.548	447.974.564
Adjustments to reconcile net income with net cash provided by			
operating activities: Depreciation	11, 14, 25, 26	22.852.999	22.796.518
Amortization of intangibles	12, 13, 14, 25, 26	122.312.550	96.028.585
Accrued interest	16, 17, 18, 21	182.710.835	204.920.416
Accrued yield	6, 7, 28	(183.848.248)	(201.974.538)
Update financial assets	6, 28	(144.457.956)	(132.957.912)
Income by equity method	10	(122.469.585)	(104.850.699)
Hedging transactions		(20.774.673)	(437.588)
Impairment of			
Inventories	8 7	83.922	612.796 33.083.252
Accounts receivable	11, 25	23.603.780	1.964
Property, pipelines, plant and equipment Concessions	12, 25	239.186	2.295.790
Accrued provisions	21	10.517.230	9.213.272
Exchange difference for foreign currency transactions	21	7.707.540	2.690.215
(Gain) / Loss on sale of:		7.707.510	2.030.213
non- current Goods held for sale		-	(1.241.065)
Property, pipelines, plant and equipment	11, 27	(166.000)	-
Loss for derecognition of:			
Inventories	8	873.022	128.438
Property, pipelines, plant and equipment	11, 27	(94.712)	127.230
Concessions	12	1.386.594	1.026.642
intangible assets	11, 27	57.154	783
Recognition of financial leasing - lessor	7, 11, 24, 25	(614.322)	-
Investment properties	42.24	(176.519)	-
Construction contracts concessions	12, 24 15	(149.553.099) 200.533.575	112.341.729
Wealth tax	15	200.555.575	112.541.729
Changes in assets and liabilities: Accounts receivable		(32.356.150)	96.692.772
Inventories		(9.269.712)	(12.048.692)
Equity instruments through profit or loss		40.613.689	(290.479.860)
Other assets		(47.459.829)	(37.255.112)
Accounts payable		12.561.482	(69.692.896)
Employee benefits		(282.656)	(335.179)
Provisions		-	(13.425.715)
Other lieabilities		26.413.046	13.114.367
Paid income tax		(158.028.199)	(130.540.966)
Yields received		177.846.445	175.585.528
Interest paid	-	(157.248.812)	(216.581.862)
Net cash provided by operating activities	-	427.460.125	6.812.777
Cash flow from investment activities:			
Acquisition of:			
Property, plant and equipment	11	(36.632.484)	(33.455.268)
Concessions	12	(249.405.332)	(168.732.909)
Other intangibles Result from the sale of:	13	(11.477.737)	(4.956.449)
Property, plant and equipment	27	166.000	
non-current Goods held for sale	2,	-	1.900.000
Excess paid for acquisition of interest in non-controlling interests		1.764	-
Dividends received from investments in associated companies	10	24.368.378	30.761.791
Net cash used in financing activities	-	(272.979.411)	(174.482.835)
	-		
Cash flow from financing activities :			
Paid dividends		(263.104.293)	(234.954.137)
Acquisition of financial obligations	16	532.029.815	952.207.598
Payment of financial obligations	16	(445.164.315)	(90.613.672)
Bond payment	17	33.580	(99.821.000)
Non controlled interest	-	(1.743)	526.818.789
Net cash (used) provided for financing activities	-	(176.206.956)	520.818.789
(net decrease) Net increase of cash and cash equivalents		(21.726.242)	359.148.731
Effect of conversion adjustment on cash and cash equivalents		20.713.610	15.556.751
Effect of exchange differences on cash and cash equivalents		210.948	(4.271.317)
Cash and cash equivalents initial balance		420.470.760	250.198.028
	_		
Cash and cash equivalents ending balance	\$ _	419.669.076	620.632.193

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 1. REPORTING ENTITY

Promigas S.A. E.S.P. (hereinafter Promigas S.A. E.S.P., Promigas or the Company) was incorporated in accordance with Colombian Law on December 27, 1974, and its corporate purpose is the purchase, sale, transportation, distribution, exploitation and exploration of natural gas, oil and hydrocarbons in general, and the gas and oil activities in all their forms. It can also sell or provide goods or services to third parties, either financial or non-financial, and finance the acquisition of goods or services from third parties with its own resources. Promigas' controlling shareholder is Corporación Financiera Colombiana S.A., whose parent company is Grupo Aval Acciones y Valores S.A., both are public companies incorporated in Colombia, the corporate seat of the Company is in Barranquilla, its address is Calle 66 No. 67 – 123 and its term of duration expires on December 27, 2074.

The Company is supervised by the Superintendence of Residential Utilities and in order to keep the National Register of Securities and Brokers (RNVI, for its Spanish acronym) current subject to the concurrent supervision of the Colombian Financial Superintendence, in accordance with the provisions of Articles 5.2.4.1.2 and 5.2.4.1.3 of single Decree 2555/2010 of the Colombian Financial Superintendence and Regulation Letter 007/2015, Title Three. The Company is also required to submit separate financial statements and consolidated financial statements, which shall include its shareholding interest in subsidiaries and investments in associates.

Entity		June 2021		De	cember 20	20
	Direct	Indirect	Total	Direct	Indirect	Total
Surtigas S.A. E.S.P.	99.99%	0.00%	99.99%	99.99%	0.00%	99.99%
Transoccidente S.A. E.S.P.	79.00%	0.00%	79.00%	79.00%	0.00%	79.00%
Promioriente S.A. E.S.P.	73.27%	0.00%	73.27%	73.27%	0.00%	73.27%
Transmetano E.S.P. S.A.	99.67%	0.00%	99.67%	99.67%	0.00%	99.67%
Gases de Occidente S.A. E.S.P.	94.43%	0.00%	94.43%	94.43%	0.00%	94.43%
Compañía Energética de Occidente S.A. E.S.P	. 49.00%	48.16%	97.16%	49.00%	48.16%	97.16%
Orion Contac Center S.A.S.	0.00%	96.65%	96.65%	0.00%	96.65%	96.65%
Promisol S.A.S.	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%
Gases del Pacífico S.A.C.	95.49%	4.51%	100.00%	92.97%	7.03%	100.00%
Gases del Norte del Perú S.A.C.	97.86%	2.14%	100.00%	75.00%	25.00%	100.00%
Promigas Perú S.A.	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%
Promisol México S.A. de C.V.	5.00%	95.00%	100.00%	5.00%	95.00%	100.00%
Zonagen S.A.S.	0.00%	99.95%	99.95%	0.00%	99.95%	99.95%
Sociedad Portuaria El Cayao S.A. E.S.P.	51.00%	0.00%	51.00%	51.00%	0.00%	51.00%
Enlace Servicios Compartidos S.A.S.	100.00%	0.00%	100.00%	100.00%	0.00%	100.00%
Promigas Panamá Corporation (1)	100.00%	0,00%	100,00%	-	-	-

⁽¹⁾ Company incorporated on May 24, 2021, in accordance with the laws of the Republic of Panama. The corporate purpose of this Company is the sale of Natural Gas and Liquefied

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

Natural Gas (LNG). The company's authorized capital is \$15,000 divided into 150 common shares with a nominal value of \$100 each. The duration of the company is perpetual.

In addition, it has the following associates:

Entity	Country of incorporation	Ownership ir	nterest
		June 30, 2021	December 31, 2020
Gases del Caribe S.A. E.S.P. (Gas Caribe)	Colombia	30.99%	30.99%
E2 - Energía Eficiente S.A. E.S.P.	Colombia	37.26%	37.26%
Concentra en Inteligencia en Energía S.A.S	S. Colombia	22.24%	22.24%
Gas Natural de Lima y Callao S.A.C.	Peru	40.00%	40.00%

Regulatory Framework

Promigas is mainly governed by Act 142/1994, whereby the Public Utilities Regime is established, CREG Resolution 071/1999, whereby the Single Regulation for Natural Gas Transportation (RUT, for its Spanish acronym) in Colombia is established, Act 689/2001, whereby Act 142/1994 is partially amended, the industry's regulations, the concession agreements in force, its bylaws and other provisions contained in the Code of Commerce.

The rates the Companies charge its customers for natural gas transportation and distribution services are regulated by the National Government through the Energy and Gas Regulatory Commission (CREG, for its Spanish acronym).

NOTE 2. BASES OF ACCOUNTING

2.1 Technical Normative Framework

The condensed consolidated interim financial information has been prepared in accordance with International Accounting Standard 34 (IAS 34) — Interim Financial Reporting, included in the Accounting and Financial Reporting Standards accepted in Colombia (CFRS), set out in Act 1314 of 2009, regulated by Single Regulatory Decree 2420 of 2015, as amended by Decrees 2496 of 2015, 2131 of 2016, 2170, 2483 of 2018, 2270 of 2019 and 1432 of 2020. The CFRS applicable in 2021 are based on the International Financial Reporting Standards (IFRS), along with its interpretations, issued by the International Accounting Standards Board (IASB). The base standards correspond to the officially translated to Spanish by the IASB as of the first half of 2018 and the incorporation of the amendment to IFRS 16 - Leases: Covid-19-Related Rent Concessions issued in 2020.

2.2 Basis of Presentation

These condensed consolidated interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting and must be read together with the annual consolidated financial

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

statements as of December 31, 2020, which include and disclose the policies, calculation methods, judgments and accounting estimates used in the preparation of the condensed consolidated interim financial statements.

The condensed consolidated interim financial statements do not include all the information required for a complete set of financial statements under CFRS, however, notes were selected which include explanation of events and significant transactions that allow us to understand the changes observed in the financial position and the development of the Company since the latest consolidated annual financial statements.

For legal purposes in Colombia, the separate financial statements are the statutory financial statements.

2.3 Functional and Presentation Currency

The items included in these condensed consolidated interim financial statements are presented using "Colombian pesos". All information is expressed in thousands of pesos rounded up to the nearest unit.

The representative exchange rates to convert transactions from United States dollars to Colombian pesos as computed and certified by the Financial Superintendence of Colombia are as follows:

	June 2021		December 2020	
Period-end	3.	.748,50	3.432,50	
Monthly averages:				
June 2021		December	r 2020	
January	3,494.53	January	\$	3,317.37
February	3,552.43	February	,	3,408.24
March	3,617.00	March		3,870.01
April	3.651,85	April		3.986,56
May	3.741,96	May		3.863,34
June	3.693,00	June		3.693,00

Assets and liabilities from foreign transactions are converted into Colombian pesos using the prevailing exchange rate at the reporting date, and their income statements are converted using the exchange rate at the transaction date. Equity, at its respective historical rate. Any variations in the conversion are recognized through other comprehensive income, within equity. Below is a detail of the functional and presentation currency of Promigas and its subsidiaries and associates:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

 unctional	currency

Subsidiaries:

Surtidora de Gases del Caribe S.A. E.S.P. (Surtigas) Colombian peso Transoccidente S.A. E.S.P. Colombian peso Gases de Occidente S.A. E.S.P. Colombian peso Transportadora de Metano E.S.P. S.A. (Transmetano) Colombian peso Compañía Energética de Occidente S.A. E.S.P. Colombian peso Promioriente S.A. E.S.P. Colombian peso Sociedad Portuaria El Cayao S.A. E.S.P. United States dollar Gases del Pacífico S.A.C. United States dollar Gases del Norte del Perú S.A.C. United States dollar Orión Contac Center S.A.S. Colombian peso Promisol S.A.S. Colombian peso Zonagen S.A.S. Colombian peso Promisol México S.A. de C.V. Mexican peso Enlace Servicios Compartidos S.A.S. Colombian peso United States dollar Promigas Perú S.A.

Associates:

Gases del Caribe S.A. E.S.P. (Gas Caribe)

Energía Eficiente S.A. E.S.P.

Gas Natural de Lima y Callao S.A.C.

Concentra Inteligencia en Energía S.A.S.

Colombian peso

Colombian peso

Colombian peso

NOTE 3. DETERMINING FAIR VALUES

The condensed consolidated interim financial statements have the same criteria for determining fair values used as of December 31, 2020. No significant variations were identified, for this reason, they must be read together with the annual consolidated financial statements as of December 31, 2020.

Fair Value Measurements on a Recurring Basis

Fair value measurements on a recurring basis are those that the IFRS require or allow in the statement of financial position at the end of the reporting accounting period.

The following table analyzes, within the fair value hierarchy, the assets, and liabilities (by class) of Promigas and subsidiaries measured at fair value on a recurring basis as of:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

	June 2	021	Decembe	er 2020
	Level 2	Level 3	Level 2	Level 3
Assets				
Hedging asset position (Note.6)	\$ 1,005,569	-	9.067.041	-
Debt instruments through profit or loss (Note.6)	-	-	3,096,901	
Equity instruments through profit or loss (Note.6)	319,975,199	-	366,768,172	-
Financial instruments at fair value through profit or loss (Note.6)	300,000	_	300,000	_
Equity instruments through OCI (Note.6)	18,107,576	-	17,824,949	-
Long-term financial asset debtors (Note.6)		3,102,843,044		2,958,385,088
Investment property		8,354,981	-	8,177,931
	\$ 339,388,344	3,111,198,025	397.057.063	2,966,563,019
Liabilities	45 244 062		20.646.040	
Creditors for hedging liability position (Note.18)	\$ 15,214,863	-	30,616,019	

Promigas and its subsidiaries have no assets or liabilities categorized in Level 1, considering that for an asset or liability to be categorized in Level 1, its values must be based on quoted prices in active markets

The following table shows the movement of assets classified in Level 3. There were no transfers between levels during the period:

	Investment property	Financial assets from pipelines under concession
Balance as of January 1, 2021	\$ 8,177,931	2,958,385,088
Capitalized purchases or expenses (net)	531	-
Adjustments at fair value through profit or loss	176,519	144,457,956
Balance as of June 30, 2021	\$ 8,354,981	3,102,843,044

NOTE 4. BUSINESS COMBINATION

On July 13, 2020, Promigas S.A. E.S.P. acquired 100% of the shares of Promigas Perú S.A. (formerly Gas Comprimido del Perú S.A.), which was a company controlled by Corficolombiana S.A., thus exercising direct control over this company. This operation was carried out as part of the strategy of expansion and strengthening of the position in Peru to consolidate the leadership in the massification of natural gas in that country.

Promigas Peru S.A. is a leading company in the development of the natural gas market in northern Peru, with Piura and Chiclayo being the second and third cities respectively to have Natural Gas after Lima. As it is a complementary business not regulated through Service Stations, it will allow access to customers in a transitional efficient manner, becoming an additional source of natural gas for Gases del Pacífico S.A.C. and thus reach regions where it is not possible for the concession.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

Acquisition amount

The sale price was agreed at USD \$4,995,069, a sum that was paid on the closing date of the transaction, which was July 17, 2020, and converted to thousands of Colombian pesos was \$18,060,920.

The following table summarizes the consideration paid by Promigas S.A. E.S.P., the fair values of the assets acquired, and the liabilities assumed on the acquisition date.

	Book value	Adjustments	Fair value	Fair value
Balance sheet	(soles)	(Soles)	(Soles)	(USD)
Cash and cash equivalents	1,417,251	-	1,417,251	400,240
Trade accounts receivable	3,747,716	-	3,747,716	1,058,378
Other receivables	8,266,811	-	8,266,811	2,334,598
Inventories (1)	3,564,828	837,087	4,401,915	1,243,128
Prepaid expenses	599,738	-	599,738	169,370
Current assets	17,596,344	837,087	18,433,431	5,205,714
Deferred income tax	98,636	219,057	317,693	89,719
Net Property, plant and equipment (2)	48,913,978	1,100,823	50,014,801	14,124,485
Net right-of-use assets	522,104	-	522,104	147,445
Net intangible assets	224,271	-	224,271	63,335
Non-current assets	49,758,989	1,319,880	51,078,869	14,424,984
				-
Contracts with customers (3)	-	4,743,025	4,743,025	1,339,459
Goodwill	-	-	19,476,891	5,500,393
Total assets	67,355,333	6,899,992	93,732,216	26,470,550
Financial obligations	885,000	-	885,000	249,929
Trade accounts payable	3,127,583	-	3,127,583	883,248
Other payables	2,783,808	-	2,783,808	786,164
Current liabilities	6,796,391	-	6,796,391	1,919,341
Financial obligations	29,371,622	742,567	30,114,189	8,504,431
Other payables	1,411,613	-	1,411,613	398,648
Accounts payable to related parties	35,751,609	-	35,751,609	10,096,472
PPA deferred tax liability	-	1,970,876	1,970,876	556,587
Non-current liabilities	66,534,844	2,713,443	69,248,287	19,556,140
Total liabilities	73,331,235	2,713,443	76,044,678	21,475,481
Net assets (Equity)	(5,975,902)	4,186,549	17,687,538	4,995,069

⁽¹⁾ Inventories include the recognition of gas inventory, which was measured at Net Realization Value.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

- (2) Property, plant, and equipment were recognized in accordance with the technical appraisal carried out under the depreciated replacement cost methodology.
- (3) An intangible related to contracts with customer measured at fair value was identified. These are ten contracts with Compressed Natural Gas customers and four contracts with customers who lease service stations and must acquire the Vehicle Natural Gas to be supplied from Promigas Peru.

The general methodology for identifying and valuing intangible assets corresponds to the income approach, which assumes that the value of an asset is represented by the present value of expected future cash flows. These contracts were valued by the MEEM method (Multi-Period Excess Earnings Method).

Adjustments to the fair value of facilities, machinery and equipment are depreciated over the remaining useful life, whose average for GASCOP is 8 years, using the straight-line method.

The intangible for the relationship with customers is amortized over 31 years, considering the estimated time of permanence of Promigas in Peru in accordance with the concession agreements signed for the provision of gas distribution services through Gases del Pacífico S.A.C. and Gases del Norte del Perú, since the acquisition of Promigas Perú S.A. is part of the strategy of Promigas to fulfill its commitments in that country.

Adjustments to the fair value of inventories and financial obligations are amortized according to inventory turnover and cancellation of obligations, respectively.

The balance of capital gains as of June 30, 2021, is detailed below:

	June 2021	December 2020
Gas Natural de Lima y Callao S.A.C.	\$ 20,912,996	20,912,996
Compañía Energética de Occidente S.A.S. E.S.P.	448,207	448,207
Gases de Occidente S.A. E.S.P.	65,577,389	65,577,389
Promioriente S.A. E.S.P.	2,845,365	2,845,365
Promisol S.A.S.	91,501	91,501
Surtigas S.A. E.S.P.	35,414,936	35,414,936
Transmetano E.S.P. S.A.	921,966	921,966
Sociedad Portuaria El Cayao S.A. E.S.P.	329,486	329,486
Transoccidente S.A. E.S.P.	234,352	234,352
Enercolsa S.A.S.	2,042,727	2,042,727
Promigas Perú S.A.	 20,618,224	22,938,368
	\$ 149,437,149	151,757,293

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 5. CASH AND CASH EQUIVALENTS

Cash and cash equivalents are integrated as follows:

		June 2021	December 2020
In local currency			
Cash	\$	587,223	605,328
Banks (1)	_	175,030,809	161,939,411
Cash in local currency	_	175,618,032	162,544,739
In foreign currency			
Cash		229,402	191,847
Banks (1)	_	243,821,642	257,734,174
Cash in foreign currency	_	244,051,044	257,926,021
Cash and cash equivalents	\$	419,669,076	420,470,760

(1) Breakdown of the credit rating determined by independent risk rating agencies of the financial institutions where the Company and its subsidiaries keep cash funds:

Credit rating	March 2021
AAA	\$ 213,112,633
AA+	68,617,130
A	134,688,553
A+	1,821,296
BBB+	612,839
	\$ 418,852,451

There are no restrictions or limitations in this area.

NOTE 6. FINANCIAL ASSETS AT FAIR VALUE

The balance of financial assets at fair value is as follows:

	June 2021		December 2020	
Short-term				
Debt instruments through profit or loss	\$	-	3,096,901	
Equity instruments through profit or loss		319,975,199	366,768,172	
Other accounts receivable at fair value		894,036	8,942,106	
	\$	320,869,235	378,807,179	
Long-term				
Equity instruments through profit or loss	\$	300,000	300,000	
Equity instruments through OCI		18,107,576	17,824,948	
Other accounts receivable (1)	_	3,102,843,043	2,958,385,088	
	\$	3,121,250,619	2,976,510,036	

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

(1) Below is the breakdown of financial assets by Company:

		June 2021
Promigas S.A. E.S.P.	\$	2,451,592,520
Transmetano E.S.P. S.A.		166,088,910
Surtigas S.A. E.S.P.		329,270,469
Promioriente S.A. E.S.P.		54,675,324
Gases de Occidente S.A. E.S.P.	_	101,215,820
	\$	3,102,843,043
	_	

NOTE 7. FINANCIAL ASSETS AT AMORTIZED COST

The balance of financial assets at amortized cost is as follows:

	June 2021	December 2020
Short-term		
Debt securities	\$ 24,790	24,991
Accounts receivable (1)	1,095,973,682	1,045,346,282
Other accounts receivable (2)	 150,218,807	58,398,458
	\$ 1,246,217,279	1,103,769,731
Long-term	 	
Debt securities	\$ 172,553	172,553
Accounts receivable (1)	1,696,135,128	1,591,443,287
Other accounts receivable (2)	 8,249,318	9,149,599
	\$ 1,704,556,999	1,600,765,439

(1) Accounts receivable is made up as follows:

	June 2021	December 2020
Short-term		
Gas transport	\$ 114,162,672	113,895,751
Gas distribution	458,777,848	424,083,680
Distribution and trade of energy	144,100,969	164,054,780
Non-bank financing - NBF	231,615,369	216,068,759
Finance lease	148,775,105	123,777,984
Other services	99,689,711	101,508,158
	 1,197,121,674	1,143,389,112
Impairment provision	 (101,147,992)	(98,042,830)
	\$ 1,095,973,682	1,045,346,282

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

Long-term			
Gas transport	\$	2,051	4,906
Gas distribution		247,436,655	230,040,689
Distribution and trade of energy		25,160,237	27,758,246
Other services		112,020,338	112,164,398
Non-bank financing - NBF		233,470,460	174,744,774
Finance lease	_	1,140,430,048	1,105,430,674
	_	1,758,519,789	1,650,143,687
Impairment provision		(62,384,661)	(58,700,400)
	\$	1,696,135,128	1,591,443.287

As of June 30, 2021, and December 31, 2020, there is no lien or restriction on the balance of the impairment provision account.

(2) Other accounts receivable is made up as follows:

	June 2021	December 2020
Short-term		
Loans granted	\$ 3,689,200	3,736,272
Dividends receivable (1)	115,305,810	-
Other debtors	 42,322,562	64,566,638
	161,317,572	68,302,910
Impairment provision	 (11,098,765)	(9,904,452)
	\$ 150,218,807	58,398,458
Long-term	 	_
Loans granted	\$ 7,894,674	8,513,154
Other debtors	 1,240,162	1,388,286
	9,134,836	9,901,440
Impairment provision	 (885,518)	(751,841)
	\$ 8,249,318	9,149,599

(1) The following is the detail of the dividends receivable:

	June 2021
Gas Natural de Lima y Callao	96,232,249
Gases del Caribe S.A. E.S.P.	16,950,140
Extrucol	379,970
E2 Energía Eficiente	1,743,451
	115,305,810

Below is the consolidated movement of the impairment of accounts receivable:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

	June 2021
Initial balance	\$ (167,399,523)
Impairment through profit or loss	(33,894,025)
Write-off	16,316,783
Refund	10,290,245
Conversion adjustments of transactions in foreign subsidiaries	(830,416)
Final balance	\$ (175,516,936)

NOTE 8. INVENTORIES

The composition of the inventory balances is as follows:

	June 2021	December 2020
Goods in stock	\$ 53,857,202	52,058,416
Materials for the provision of services	43,812,059	33,761,091
Inventory in transit	255,014	713,646
Inventory held by third parties	 8,693,438	8,285,401
	106,617,713	94,818,554
Inventory impairment	(4,126,053)	(4,268,731)
	\$ 102,491,660	90,549,823

Below is the consolidated movement of inventory impairment:

	June 2021
Initial balance Impairment charged to expenses Write-Off	\$ (4,268,731) (83,922) 232,217
Conversion adjustments of transactions in foreign subsidiaries Final balance	\$ (5,617) (4,126,053)

NOTE 9. OTHER ASSETS

Below is the detail of other assets:

	June 2021	December 2020
Short-term Short-term		
Prepaid expenses	79,100,987	83,782,879
Advances or balances in favor due to other taxes	118,870,711	105,096,041
Business collaboration receivable	4,577,555	5,232,792
Delivered deposits	 17,365,171	3,310,153
	\$ 219,914,424	197,421,865

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

Long-term	 	
Long-term deposits	47,307	-
Long-term prepaid expenses	79,546,170	66,568,349
Deferred advances or balances in favor	44,277,957	22,434,528
	\$ 123,871,434	89,002,877

NOTE 10. INVESTMENTS IN ASSOCIATES

Below is the detail of investments in associate companies:

Company	Economic Activity	Seat	Share %	Book value
<u>June 2021</u>				
Gas Natural de Lima y Callao S.A.C. Gases del Caribe S.A. E.S.P. E2 - Energía Eficiente S.A. E.S.P. Concentra en Inteligencia en Energía S.A.S. December 2020	Gas distribution Gas distribution Gas trade LNG Regasification	Peru Colombia Colombia Colombia	40.00% 30.99% 37.26% 22.24%	\$ 461,882,577 306,676,648 8,909,502 606,438 778,075,165
Gas Natural de Lima y Callao S.A.C. Gases del Caribe S.A. E.S.P. E2 - Energía Eficiente S.A. E.S.P. Concentra en Inteligencia en Energía S.A.S.	Gas distribution Gas distribution Gas trade LNG Regasification	Peru Colombia Colombia Bogota	40.00% 30.99% 37.26% 22.24%	\$ 455,703,774 293,630,600 10,133,373 521,622 759,989,369

June 2021

The movement of investments in associates are as follows:

Initial balance	\$ 759,989,369
Dividends declared by companies	(142,864,021)
Equity method through profit or loss	122,469,585
Equity method OCI associates	38,480,232
Final balance	\$ 778,075,165

The dividends declared by associates as of June 30, 2021, are detailed below:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

	Declared
Gases del Caribe S.A. E.S.P.	\$ 43,342,497
Gas Natural de Lima y Callao S.A.C.	96,621,825
	2,899,699
	\$ 142,864,021

The equity composition of investments in associates, recorded by the equity method is detailed below:

		Share				Results	Unrealized gains	
	Capital	underwritin	Reserves		Retained	for	or	
		g premium		Net income	earnings	IFRS Adoption	losses (OCI)	Total equity
June 2021								
Gas Natural de Lima y Callao S.A.C.	\$ 474,434,154	-	122,211,670	161,342,382	(75,844,100)	-	480,216,210	1,162,360,316
Gases del Caribe S.A. E.S.P.	1,755,369	1,260,919	38,439,316	194,005,316	427,662,114	332,521,817	(3,670,231)	991,974,620
E2 - Energía Eficiente S.A. E.S.P.	909,998	1,439,982	454,999	1,781,227	18,891,411	(682,535)	-	22,795,082
Concentra en Inteligencia en Energía S.A.S.	1,764,000	-	-	330,045	481,671	-	2,343	2,578,059
December 2020								
Gas Natural de Lima y Callao S.A.C.	\$ 474,434,154	-	122,211,670	255,403,538	(89,693,074)	-	388,572,225	1,150,928,513
Gases del Caribe S.A. E.S.P.	1,755,369	1,260,919	38,649,222	351,284,713	218,791,724	332,521,817	(3,658,752)	940,605,012
E2 - Energía Eficiente S.A. E.S.P.	909,998	1,439,982	454,999	477,527	23,566,356	(682,535)	-	26,166,327
Concentra en Inteligencia en Energía S.A.S.	1,764,000	-	-	70,609	411,017	-	-	2,245,626

NOTE 11. PROPERTY, PIPELINES, PLANT AND EQUIPMENT

Below is the detail by type of property, pipelines, plant and equipment:

		June 2021		December 2020				
		Accumulated	•	•	Accumulated	•		
	Cost	depreciation	Total	Cost	depreciation	Total		
Lands	\$ 76,305,990	-	76,305,990	74,435,627	-	74,435,627		
Construction in progress	52,042,883	-	52,042,883	37,665,816	-	37,665,816		
Machinery, plant and equipment in								
assembly	14,199,410	-	14,199,410	11,946,555	-	11,946,555		
Property, plant and equipment in transit	36,424	-	36,424	125,928	-	125,928		
Buildings	96,006,158	(18,691,212)	77,314,946	95,022,096	(17,144,665)	77,877,431		
Pipelines and stations	536,118,039	(53,317,876)	482,800,163	531,483,695	(49,109,374)	482,374,321		
Networks not under concession	458,846,726	(47,666,422)	411,180,304	474,481,080	(44,024,910)	430,456,170		
Machinery and equipment	195,722,058	(86,900,717)	108,821,341	180,849,080	(79,168,641)	101,680,439		
Furniture and fittings	17,175,006	(8,997,628)	8,177,378	15,553,250	(8,198,443)	7,354,807		
Communication and computer equipment	38,441,700	(28,126,168)	10,315,532	38,492,774	(26,012,803)	12,479,971		
Transportation equipment and fleet	10,592,166	(6,701,380)	3,890,786	10,590,912	(6,282,036)	4,308,876		
Property improvements	453,550	(103,387)	350,163	453,550	(80,253)	373,297		
	1,495,940,110	(250,504,790)	1,245,435,320	1,471,100,363	(230,021,125)	1,241,079,238		
Impairment	(1,453,387)		(1,453,387)	(1,453,387)		(1,453,387)		
	\$ 1,494,486,723	(250,504,790)	1,243,981,933	1,469,646,976	(230,021,125)	1,239,625,851		

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

The movements of property, pipelines, plant and equipment are presented below:

	Lands	Construction s in progress	Machinery, plant and equipment in assembly	Property, plant and equipment in transit	Buildings	Pipelines and stations	Networks not under concession	Machinery and Equipment	Furniture and Fittings	Communicati on and computer equipment	Transportati on equipment and fleet	Leased property improveme nts	Total
Cost		, ,											
Balance as of January 1, 2021 \$	74,435,627	37,665,816	11,946,555	125,928	95,022,096	531,483,695	474,481,080	180,849,080	15,553,250	38,492,774	10,590,912	453,550	1,471,100,363
Purchases	20,000	26,217,200	2,308,487	-	39,835	-	1,146,723	6,121,770	283,528	469,947	24,994	· -	36,632,484
Capitalized interests	-	197,246	29,576	-	-	-	-	-	-	-	-	-	226,822
Recognition in cost (lessor-													
builder) on the start date of	-	(9,096,357)	-	-	-	-	-	-	-	-	-	-	(9,096,357)
the lease (1)													
Initial recognition of PPA								1 007 003					1 007 003
GASCOP	-	-	-	-	-	-	-	1,067,092	-	-	-	-	1,067,092
Capitalizations	-	(8,259,301)	(360,698)	(100,921)	561,096	4,655,536	2,440,045	891,788	167,521	4,934	-	-	-
Disposals	-	(6,376)	-	-	-	(673)	-	(22,952)	(16,133)	(67,396)	(241,668)	-	(355,198)
Legalization of advances for		(1,831,764)						1,831,764					
the purchase of assets	-	(1,031,704)	-	-	-	-	-	1,031,704	-	-	-	-	-
Transfer to inventories	-	-	-	-	-	-	-	(1,006,119)	-	-	-	-	(1,006,119)
Reclassifications	-	-	-	-	-	(20,519)	-	-	944,655	(944,655)	-	-	(20,519)
Transfer to the gas pipeline													
concession acquired by	-		-	-	-	-	(20,449,482)	-	-	-	-	-	(20,449,482)
GasNorp		-											
Surtigas solar projects	_	7,378,056	_	_	_	_	_	_	_	_	_	_	7,378,056
transferred from other assets													
Tax discount	-	(689,461)	-	-	-	-	-	(49,511)	(16,509)	(9,869)	-	-	(765,350)
Conversion adjustments of													
transactions in foreign	1,850,363	467,824	275,490	11,417	383,131		1,228,360	6,039,146	258,694	495,965	217,928		11,228,318
subsidiaries													
Balance as of June 30, 2021 \$	76,305,990	52,042,883	14,199,410	36,424	96,006,158	536,118,039	458,846,726	195,722,058	<u>17,175,006</u>	38,441,700	10,592,166	453,550	1,495,940,110

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

		Lands Lands	Construction s in progress Construction s in progress	Machinery, plant and equipment in assembly Machinery, plant and equipment in assembly	Property, plant and equipment in transit Property, plant and equipment in transit	Buildings Buildings	Pipelines and stations Pipelines and stations	Networks not under concession Networks not under concession	Machinery and Equipment Machinery and Equipment	Furniture and Fittings Furniture and Fittings	Communicati on and computer equipment Communicati on and computer equipment	Transportati on equipment and fleet Transportati on equipment and fleet	Leased property improveme nts Leased property improveme nts	Total Total
Accumulated depreciation	,					(47.444.665)	(40,400,274)	(44.024.040)	(70.460.644)	(0.400.443)	(26.042.002)	(6 202 026)	(00.353)	(220.024.425)
Balance as of January 1, 2021	\$	-	-	-	-	(17,144,665)	(49,109,374)	(44,024,910)	(79,168,641)	(8,198,443)	(26,012,803)	(6,282,036)	(80,253)	(230,021,125)
Depreciation through profit or		-	-	-	-	(1,301,211)	(4,209,175)	(3,851,368)	(5,994,781)	(688,633)	(1,901,767)	(574,269)	(23,134)	(18,544,338)
loss Disposals							673		14,344	10,814	64,786	241,668	_	332,285
Transfer to the gas pipeline		_	_	_	_	_	0/3	_	14,344	10,614	04,780	241,008	_	332,283
concession acquired by		_	_	_	_	_	_	219,111	_	_	_	_	_	219,111
GasNorp								213,111						213,111
Reclassifications		-	-	-	_	_	-		456,455	_	_	-	_	456.455
Conversion adjustments of									,					
transactions in foreign		<u>-</u>		<u>-</u> _		(245,336)		(9,255)	(2,208,094)	(121,366)	(276,384)	(86,743)		(2,947,178)
subsidiaries														
Balance as of June 30, 2021	\$					(18,691,212)	(53,317,876)	(47,666,422)	(86,900,717)	(8,997,628)	(28,126,168)	(6,701,380)	(103,387)	(250,504,790)
Impairment		(1,451,423)	-	-	-	-	-	-	(1964)	-	-	-	-	(1,453,387)
Net balance														
Balance as of December 31, 2020	\$	<u>72,984,204</u>	<u>37,665,816</u>	<u>11,946,555</u>	<u>125,928</u>	77,877,431	482,374,321	430,456,170	101,678,475	<u>7,354,807</u>	<u>12,479,971</u>	<u>4,308,876</u>	<u>373,297</u>	<u>1,239,625,851</u>
Balance as of June 30, 2021	\$	74,854,567	52,042,883	14,199,410	<u>36,424</u>	77,314,946	482,800,163	411,180,304	108,819,377	8,177,378	10,315,532	3,890,786	<u>350,163</u>	1,243,981,933

¹⁾ Corresponds to the recognition of the sale at the beginning of the lease, mainly of the Solar Olímpica project of Compañía Energética de Occidente S.A. E.S.P. for \$3,503,919 and Caribe Plaza de Surtigas S.A. E.S.P. for \$4,240,082.

Currently, there are no restrictions related to property, pipelines, plant, and equipment.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 12. CONCESSION ARRANGEMENTS RIGHTS

Detail of assets under concession arrangements:

	_		June 2021		December 2020				
		Cost	Accumulated amortization	Total	Cost	Accumulated amortization	Total		
Lands under concession	\$	34,470,178	(3,126,464)	31,343,714	31,837,849	(2,614,795)	29,223,054		
Constructions in progress		467,459,647	-	467,459,647	580,865,537	-	580,865,537		
Pipelines and networks		4,116,061,079	(768,261,908)	3,347,799,171	3,468,318,787	(672,488,281)	2,795,830,506		
Machinery and equipment		557,352,956	(159,079,745)	398,273,211	534,880,757	(142,214,683)	392,666,074		
Buildings under concession		46,032,431	(7,130,409)	38,902,022	44,751,485	(5,947,650)	38,803,835		
Third-party property improvements	_	379,705	(49,245)	330,460	343,892	(28,533)	315,359		
	_	5,221,755,996	(937,647,771)	4,284,108,225	4,660,998,307	(823,293,942)	3,837,704,365		
Concession impairment	_	(2,534,976)		(2,534,976)	(2,295,790)	<u> </u>	(2,295,790)		
	\$	5,219,221,020	(937,647,771)	4,281,573,249	4,658,702,517	(823,293,942)	3,835,408,575		

Below are the movements of assets under concession:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

		Lands under concession	Constructions in progress under concession	Buildings under concession	Pipelines and networks under concession	Machinery and equipment under concession	Third-party improvement under concession	Concessions
<u>Cost</u>								
Balance as of January 1, 2021	\$	31,837,849	580,865,537	44,751,485	3,468,318,787	534,880,757	343,892	4,660,998,307
Additions		-	225,608,806	-	23,754,139	17,431	24,956	249,405,332
Capitalized interest addition		-	6,134,890	-	365,236	-	-	6,500,126
Valuation of concessions in								
progress due to work progress		-	149,553,099	-	-	-	-	149,553,099
Capitalization of assets underway		106,556	(512,525,038)	1,280,946	494,815,262	16,322,274	-	-
Addition of capitalizable provision		-	-	-	20,246,841	2,849,766		23,096,607
Capitalized depreciation		-	141,531	-	-	-	-	141,531
Disposals		-	(1,049,422)	-	(414,301)	-	-	(1,463,723)
Reclassifications		-	20,519	-	-	-	-	20,519
Transfer to the gas pipeline								
concession acquired by GasNorp		-	-	-	20,231,249	-	-	20,231,249
Transfer of investment plan								
commitment		-	-	-	(5,642,660)	-	-	(5,642,660)
Transfers		-	(2,593,271)	-	2,593,271	-	_	-
Transfer of tax discount		-	(1,932,187)	-	(385,685)	-	_	(2,317,872)
Conversion adjustments of			,		, , ,			, , , ,
transactions in foreign subsidiaries		2,525,773	23,235,183	-	92,178,940	3,282,728	10,857	121,233,481
Balance as of June 30, 2021	\$	34,470,178	467,459,647	46,032,431	4,116,061,079	557,352,956	379,705	5,221,755,996
	· _	0 1, 11 0, 21 0	,,	10,000,000	.,,			
Accumulated amortization								
Balance as of January 1, 2021	\$	(2,614,795)	-	(5,947,650)	(672,488,281)	(142,214,683)	(28,533)	(823,293,942)
Amortization through profit or loss		(418,107)	-	(1,182,759)	(89,590,077)	(16,782,701)	(20,207)	(107,993,851)
Disposals		-	_	-	77,129	-	-	77,129
Conversion adjustments of					, -			, -
transactions in foreign subsidiaries		(93,562)	_	-	(6,260,679)	(82,361)	(505)	(6,437,107)
Balance as of June 30, 2021	s _	(3,126,464)		(7,130,409)	(768,261,908)	(159,079,745)	(49,245)	(937,647,771)
	· –	(0)==0):0:1		(1)=00) 100)	(:::)=:=/:::/	(200)010)110)	(10)=10)	(001)011)112)
Impairment 2020		_	_	_	(2,295,790)	_	_	(2,295,790)
Impairment through profit or loss		_	_	_	(239,186)	_	_	(239,186)
Impairment 2021	_				(2,534,976)			(2,534,976)
impairment 2021	_				(2,334,370)			(2,334,370)
Net Balance:								
Balance as of December 31, 2020	Ś	20 222 054	E00 065 527	20 002 025	2 702 524 746	202 666 074	245 250	2 025 400 575
•	` –	29,223,054	580,865,537	38,803,835	2,793,534,716	392,666,074	315,359	3,835,408,575
Balance as of June 30, 2021	Ş <u> </u>	31,343,714	467,459,647	38,902,022	3,345,264,195	398,273,211	330,460	4,281,573,249

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

In the course of its operations, Promigas and its subsidiaries have the following existing concession agreements:

Concession owner	•		Current stage	Initial date	Construction start year	Concessi on end date	
Gas and energy							
Surtigas S.A. E.S.P.	Gas and energy Colombia	Purchase, storage, packaging, and distribution of hydrocarbonderived gases.	Operation	03/1984 to 04/1994	1984	2034 to 2045	
Transmetano S.A. E.S.P.	Gas and energy Colombia	Construction, operation, and maintenance of gas transportation systems.	Operation and maintenance	08/1994	1996	2044	
Promigas S.A. E.S.P.	Gas and energy Colombia	Purchase, sale, transport, distribution, exploitation, and exploration of natural gas, oil, and hydrocarbons in general.	Operation	05/1976 to 11/1994	1976	2026 to 2044	
Promioriente S.A. E.S.P.	Gas and energy Colombia	Construction, operation, and maintenance of gas pipelines.	Operation and maintenance	09/1995	1995	2026 to 2044	
Promioriente S.A. E.S.P.	Gas and energy Colombia	Construction, operation, and maintenance of gas pipelines.	Operation and maintenance	09/1995	1995	2045	
Gases de Occidente S.A. E.S.P.	Gas and energy Colombia	Transportation and distribution of natural gas.	Operation	08/1998	1998	2047	
Compañía Energética de Occidente S.A. E.S.P.	Gas and energy Colombia	Administration, technical and commercial operation, management for the provision of electrical energy.	Construction and operation	01/2010	2010	2035	
Gases del Pacífico S.A.C.	Gas and energy Peru	Purchase, sale, production, trade of energy in any of its forms.	Construction and operation	10/2013	2015	2034	
Sociedad Portuaria El Cayao S.A. E.S.P.	Gas and energy Peru	Construction, maintenance, and port management.	Operation and maintenance	07/2015	2015	2035	
Gases del Norte del Perú S.A.C.	Gas and energy Peru	Purchase, sale, production, trade of energy in any of its forms.	Operation and maintenance	11/2019	2020	2051	

The following is a breakdown of the main movements of revenue and costs incurred in the stage of construction of concession agreements as of June 30, 2021, and June 30, 2020:

Period accruals

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

	Revenues	Costs
June 2021 Revenues from concession agreements Construction costs incurred in the period	393,582,863 	- 237,828,632
June 2020 Revenues from concession agreements Construction costs incurred in the period	224,952,604	- 211,863,637

NOTE 13. OTHER INTANGIBLE ASSETS

Below is the detail of other intangible assets:

	_		June 2021		December 2020				
			Accrued		Accrued				
		Cost	Amortization	Total	Cost	Amortization	Total		
Licenses		153,708,821	(83,000,432)	70,708,389	145,438,704	(72,674,463)	72,764,241		
Software	\$	6,040,985	(1,969,967)	4,071,018	5,259,766	(1,758,283)	3,501,483		
Rights		5,000	-	5,000	5,000	-	5,000		
Easements		7,117,254	(2,378,687)	4,738,567	7,108,132	(2,342,031)	4,766,101		
Other intangibles	_	29,631,718	(1,975,734)	27,655,984	19,086,508	(1,546,035)	17,540,473		
	\$	196,503,778	(89,324,820)	107,178,958	176,898,110	(78,320,812)	98,577,298		

Below is the movement of intangible assets:

	June 2021
Cost	
Balance as of January 1, 2021	\$ 176,898,110
Additions	11,477,737
PPA opening balance recognition	4,597,693
Addition capitalizable interest	294,940
Conversion adjustments of transactions in foreign subsidiaries	2,728,323
Disposals	(57 <i>,</i> 154)
Audited balance adjustments	 564,129
Balance as of June 30, 2021	\$ 196,503,778
Accumulated amortization	
Balance as of January 1, 2021	\$ (78,320,812)
Amortization through cost	(3,286,500)
Amortization through expenses	(6,893,449)
Conversion adjustments of transactions in foreign subsidiaries	(740,469)
Audited balance adjustments	 (83,590)
Balance as of June 30, 2021	\$ (89,324,820)

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 14. RIGHTS OF USE

Below is a breakdown by type of property, plant and equipment and concessions with right of use:

	_		June 2021		December 2020			
		Cost	Accumulated depreciation	Total	Cost	Accumulated depreciation	Total	
Rights of use associated with property,								
plant, and equipment								
Land		4,526,223	(775,142)	3,751,081	4,233,789	(545,298)	3,688,491	
Buildings		20,953,369	(3,705,375)	17,247,994	20,091,564	(2,669,105)	17,422,459	
Machinery and equipment		56,613,414	(54,388,994)	2,224,420	56,576,275	(54,315,202)	2,261,073	
Transport equipment		30,753,449	(19,757,843)	10,995,606	28,125,808	(17,612,800)	10,513,008	
Communication and computing equipment	_	110,618	(53,464)	57,154	219,868	(151,652)	68,216	
Rights of use associated with property,								
plant and equipment	-	112,957,073	(78,680,818)	34,276,255	109,247,304	(75,294,057)	33,953,247	
Rights of use associated with concessions								
Land		243,557	(18,760)	224,797	163,676	(12,020)	151,656	
		,	. , ,	,	•	. , ,	•	
Buildings		5,248,181	(1,504,766)	3,743,415	5,247,677	(1,414,901)	3,832,776	
Machinery and equipment	-	114,339,577	(17,189,470)	97,150,107	112,051,753	(13,378,156)	98,673,597	
Rights of use associated with concessions	_	119,831,315	(18,712,996)	101,118,319	117,463,106	(14,805,077)	102,658,029	
Total right of use	\$_	232,788,388	(97,393,814)	135,394,574	226,710,410	(90,099,134)	136,611,276	

Below is the breakdown of right of use assets associated with property, plant and equipment and concessions:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

		Land	Buildings	Machinery and equipment	Transport equipment	Communicatio n and computing equipment	Land associated with the concessio n	Buildings associated with the concession	Machinery and equipment associated with the concession	Total rights of use
Cost										
Balance as of January 1, 2021	\$	4,233,789	20,091,564	56,576,275	28,125,808	219,868	163,676	5,247,677	112,051,753	226,710,410
Addition of new finance leases		-	824,217	-	4,314,646	-	-	-	-	5,138,863
Addition of existing finance leases		15,024	551,386	37,139	386,848	-	2,678	47,062	2,287,824	3,327,961
Withdrawals, sales and derecognitions		(10,018)	(836,658)	-	(2,339,168)	(109,250)	-	(326,405)	-	(3,621,499)
Conversion adjustments of transactions in foreign										
subsidiaries		287,428	322,860	-	265,315	-	-	357,050	-	1,232,653
Audited balance adjustments		-					77,203	(77,203)		
Balance as of June 30, 2021	\$	4,526,223	20,953,369	56,613,414	30,753,449	110,618	243,557	5,248,181	114,339,577	232,788,388
Accumulated depreciation										
Balance as of January 1, 2021	\$	(545,298)	(2,669,105)	(54,315,202)	(17,612,800)	(151,652)	(12,020)	(1,414,901)	(13,378,156)	(90,099,134)
Depreciation through profit or loss		(181,831)	(1,041,285)	(73,792)	(3,000,693)	(11,062)	(6,222)	(321,213)	(3,811,314)	(8,447,412)
Withdrawals, sales and derecognitions		1,402	71,516	-	1,064,367	109,250	-	326,405	-	1,572,940
Capitalized depreciation		-	-	-	(141,531)	-	-	-	-	(141,531)
Conversion adjustments of transactions in foreign										
subsidiaries		(49,415)	(66,501)	-	(67,186)	-	-	(95,575)	-	(278,677)
Audited balance adjustments		-					(518)	518		
Balance as of June 30, 2021	\$	(775,142)	(3,705,375)	(54,388,994)	(19,757,843)	(53,464)	(18,760)	(1,504,766)	(17,189,470)	(97,393,814)
Net balance	_									
Balance as of December 31, 2020	\$	3,688,491	17,422,459	2,261,073	10,513,008	68,216	151,656	3,832,776	98,673,597	136,611,276
Balance as of June 30, 2021	\$	3,751,081	17,247,994	2,224,420	10,995,606	57,154	224,797	3,743,415	97,150,107	135,394,574
	_									

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 15. INCOME TAX

Below is the detail of the deferred tax:

	June 2021	December 2020
Net deferred tax assets Net deferred tax liabilities	\$ 59,395,248 (759,842,365)	60,225,121 (700,397,289)
Net deferred tax	\$ (700,447,117)	(640,172,168)
Deferred tax movement:		
Net balance as of December 31, 2020 Net through profit or loss Through OCI Conversion adjustment of deferred tax	\$	(640,172,168) (67,476,747) (2,840,597) 10,042,395
Net Deferred tax as of June 30, 2021	\$	(700,447,117)

Below is the breakdown of the income tax expense:

	June 2021	June 2020
Income tax	133,056,828	109,281,229
Net deferred taxes	67,476,747	3,060,500
Total income tax expense	200,533,575	112,341,729

NOTE 16. FINANCIAL OBLIGATIONS

Below is a summary of the financial obligations obtained by Promigas and its subsidiaries, with the main purpose of financing its operations and investment plan:

	June 2021	December 2020
Short-term		
Loans in foreign currency	\$ 199,579,039	173,408,076
Loans in local currency	28,568,073	45,488,013
Lease agreements	139,729,719	128,912,652
Interest payable	 5,245,683	5,984,937
	\$ 373,122,514	353,793,678
Long-term		
Loans in foreign currency	\$ 298,428,220	319,933,188
Loans in local currency	941,702,936	727,074,313
Lease agreements	 814,200,894	823,369,280
	\$ 2,054,332,050	1,870,376,781
Total financial obligations	\$ 2,427,454,564	2,224,170,459

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

Below is a reconciliation of the changes between liabilities and cash flows arising from financing activities:

	Credits obtained in local currency	Credits obtained in foreign currency	Lease agreements	Interest payable	Financial obligations
Financial obligations and liabilities					
Balance as of January 1, 2021	\$ 772,562,325	493,341,265	952,281,932	5,984,937	2,224,170,459
Addition obligations	426,405,831	105,623,984	8,359,484	-	540,389,299
Initial recognition PPA Promigas Peru	-	719,816	-		719,816
Payments	(231,516,588)	(146,046,881)	(67,600,846)	(59,670,577)	(504,834,892)
Transfers, cancellations, and withdrawals	(4,446)	(9,560)	(1,984,359)	(167,818)	(2,166,183)
Interest through profit or loss	2,823,887	1,508,592	781,241	57,732,504	62,846,224
Capitalized interest	-	-	-	1,262,694	1,262,694
Exchange difference	-	(1,143,495)	27,019	(13,317)	(1,129,793)
Hedges through profit or loss	-	949,425	-	-	949,425
Conversion adjustments of transactions in foreign subsidiaries	-	43,064,113	62,066,142	117,260	105,247,515
Balance as of June 30, 2021	\$ 970,271,009	498,007,259	953,930,613	5,245,683	2,427,454,564

NOTE 17. OUTSTANDING BONDS

Outstanding bonds are detailed below:

	June 2021	December 2020
Short-term		
Ordinary bonds	\$ 120,000,000	-
Bonds interest payable	40,736,500	29,775,925
	\$ 160,736,500	29,775,925
Long-term		
Ordinary bonds	\$ 4,573,048,358	4,521,253,738
	\$ 4,573,048,358	4,521,253,738

(1) The variation corresponds to the transfer to the short term of the following series of bonds that mature in March 2022:

Series	Term	Interest rate	Issue date	Maturity	Date of underwriting
A7	7 years	CPI+3.34%	11/03/2015	11/03/2022	11/03/2015

Below is a reconciliation of the changes between liabilities and cash flows arising from bond financing activities:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

Outstanding bonds	Bonds	Interest bonds payable	Outstanding bonds
Balance as of January 1, 2021	\$ 4,521,253,738	29,775,925	4,551,029,663
Addition incremental costs	(151,225)	-	(151,225)
Payments	33,580	(97,578,235)	(97,544,655)
Interest through profit or loss	8,853,961	105,936,517	114,790,478
Capitalized interest	-	1,666,638	1,666,638
Exchange difference	20,678,225	77,886	20,756,111
Non-derivative hedges with effect on OCI	54,833,821	-	54,833,821
Hedges through profit or loss	248,897	-	248,897
Conversion adjustments of transactions in foreign subsidiaries	87,297,361	857,769	88,155,131
Balance as of June 30, 2021	\$ 4,693,048,358	40,736,500	4,733,784,859

NOTE 18. ACCOUNTS PAYABLE

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Below is the detail of accounts payable:		
	June 2021	December 2021
Short-Term		
Domestic goods and services	\$ 356,857,703	346,073,855
Foreign goods and services	85,901,577	70,861,696
Creditors	71,828,891	68,936,399
Dividends payable	351,079,883	69,282,078
Hedges payable	9,313,852	23,366,930
Subsidies assigned payable	 96,372	207,131
	\$ 875,078,278	578,728,089
Long-Term Creditors National goods and services Interest rate hedging swaps	\$ 20,696,127 974,424 5,901,011 27,571,562	18,760,105 1,519,777 7,249,089 27,528,971
Dividends payable are detailed as follows:		
	June 2021	December 2020
Corficolombiana S.A.	116,338,814	23,742,615
CFC Gas Holding S.A.	35,304,737	7,205,048
Otros	199,436,332	38,334,415
	 351,079,883	69,282,078

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 19. EMPLOYEE BENEFITS

Below is the detail of balances of employee benefits:

	June 2021	December 2020
Short-Term		
Severance and interest on severance pay	\$ 3,798,433	6,495,403
Vacation leaves	10,054,641	9,060,984
Extralegal benefits	2,004,790	1,752,563
Other payments and benefits	 6,880,589	5,407,612
	\$ 22,738,453	22,716,562
Long-term	 <u> </u>	
Post-employment benefits - Severance previous law	\$ 422,471	505,501
Post-employment benefits - Pensions	1,033,094	1,650,323
Long-term benefits	3,073,624	2,495,468
	\$ 4,529,189	4,651,292

NOTE 20. OTHER LIABILITIES

Below is the detail of other liabilities:

	June 2021	December 2020
Collection for third parties	\$ 23,183,466	22,005,103
Withholding tax and self-withholding tax	19,076,871	21,067,420
Industry and trade withholding tax payable	2,064,835	1,614,856
Other taxes and contributions payable	25,398,242	27,461,394
Value added tax payable	3,545,964	4,367,927
Deposits received from third parties (1)	50,437,910	27,837,133
Revenues received in advance	42,241,994	43,893,552
	\$ 165,949,282	148,247,385

1) In June 2021, Compañía Energética de Occidente received resources amounting to 24,112,912 from the Social Energy Fund (FOES) and the Financial Support Fund for the Energization of Interconnected Rural Areas (FAER). These resources, as well as any return they generate, are used to finance investment plans, programs or projects prioritized for the construction and installation of new electrical infrastructure in interconnected rural areas, which allow expanding coverage and ensuring the satisfaction of energy demand.

NOTE 21. PROVISIONS

In the ordinary course of business, Promigas and its subsidiaries are subject to various legal regulations inherent to public utilities and environmental protection services. In the opinion of Promigas and its subsidiaries' management no situations have been identified that lead to the discovery of a possible breaches to such rules, thus producing a significant impact on the financial statements. The table below shows the nature and value of long-term loss contingencies:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

	Administrative	Labor	Civil	Dismantling and restoration costs	Smart tool	Environment al compensatio n provision	Asset replacement provision	Provision for implicit obligation s NBF quotas	Total provisions
Balance as of January 1,					p			4	,
2021	10,452,263	750,279	2,127,883	25,191,301	18,635,174	37,142,630	187,252,514	454,007	282,006,051
Addition of capitalized						42 262 242	40 022 205		22.006.607
provision New provisions through	-	-	-	-	-	12,263,312	10,833,295	-	23,096,607
expenses	1,220,099	-	-	-	-	-	-	-	1,220,099
Addition existing provisions									
through expenses	-	258,951	-	-	-	-	-	155,488	414,439
Addition existing provisions through cost	_	_	_	_	2,278,081	_	10,395,655	_	12,673,736
Readjustment existing	_	_	_	_	2,270,001	_	10,393,033	_	12,073,730
provisions through profit or									
loss	-	-	-	902,347	-	1,372,383	-	-	2,274,730
Use of provisions	-	-	-	-	(8,927)	(2,647,464)	(1,652,409)	-	(4,308,800)
Reimbursement of provisions	(528,891)	(265,010)	(344,727)	_	_	_	(2,153,587)	_	(3,292,215)
Reimbursement of	(320,031)	(203,010)	(344,727)				(2,133,307)		(3,232,213)
provisions through cost	-	-	-	-	-	-	(498,828)	-	(498,828)
Transfer of investment plan							(= 640,660)		(= 610 660)
commitment Conversion adjustments of	-	-	-	-	-	-	(5,642,660)	-	(5,642,660)
transactions in foreign									
subsidiaries	1,920					103,360	3,840,481		3,945,761
Balance as of June 30, 2021	11,145,391	744,220	1,783,156	26,093,648	20,904,328	48,234,221	202,374,461	609,495	311,888,920

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 22. EQUITY ATTRIBUTABLE TO THE OWNERS OF THE COMPANY

Share Capital — As of June 30, 2021, and December 31, 2020, share capital was represented by 1,150,000,000 common shares, respectively, with a nominal value of one hundred pesos each. The detail of the assets is presented below:

	June 2021	December 2020
Number of shares authorized, issued and outstanding	1,134,848,043	1,134,848,043
Number of shares paid-in and subscribed	1,134,918,610	1,134,918,610
Number of shares repurchased	70,567	70,567
Paid-in and subscribed capital	\$ 113,491,861	113,491,861
Reserves – The balance of reserves is detailed as follows:		
	June 2021	December 2020
Legal reserve	\$ 65,623,121	65,623,121
Reserves pursuant to bylaws	66,097,318	66,097,318
Other reserves	972,810,884	788,218,188
Total	\$ 1,104,531,323	919,938,627

Legal Reserve – According to Colombian Law, the Company must transfer at least 10% of profits for the period to a legal reserve until such reserve equals 50% of the subscribed capital. This reserve is not available for allocation but may be used to offset losses.

Tax Reserve – Pursuant to article 45 of Act 75/1986, the Company created a reserve equal to 70% of the higher value of the depreciation requested as tax deduction. Such reserve may be capitalized or allocated insofar as it is released.

Reserve for Share Repurchase – In 2005, the Company created a reserve for share repurchase amounting to \$1,527,933.

Profit Allocation – Dividends are declared and paid to shareholders based on non-consolidated net profits for the immediately previous year. The dividends declared were the following:

	_	June 30, 2021
Date of Meeting		March 16, 2021
Net Income for the period January 1 - December 31, 2020, for distribution:	\$	1,137,490,096
Cash dividends Ordinary dividends per share	\$	21
Payment date		April 21, 2021, to March 21, 2022
Extraordinary dividends per share	\$	105

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

Payment date	April 21, 2021 and October 21, 2021
Total outstanding shares	1,134,848,043
Total dividends declared	\$ 524,299,796
Reserves due to IFRS effect	\$ 184,592,697
Available for future allocations	\$ 428,597,603

NOTE 23. NON-CONTROLLING INTEREST

Below is the detail of the non-controlling interest in the consolidated companies:

	June 2021			December 2020			
		Interest in	Interest in			Interest in	Interest in
Company	%	Equity	Earnings	%		Equity	Earnings
Surtigas S.A. E.S.P.	0.01%	76,359	6,755	0.01%	\$	73,096	10,752
Transoccidente S.A. E.S.P.	21.00%	2,255,805	344,623	21.00%		2,590,192	665,271
Promioriente S.A. E.S.P.	26.73%	101,981,879	14,885,587	26.73%		114,531,484	21,649,519
Transmetano E.S.P. S.A.	0.33%	655,902	80,253	0.33%		680,990	131,990
Gases de Occidente S.A. E.S.P.	5.57%	18,890,214	3,756,408	5.57%		19,030,839	5,830,441
Zonagen S.A.S.	0.05%	212	(286)	0.05%		498	(573)
Sociedad Portuaria El Cayao S.A. E.S.P.	49.00%	138,997,394	7,273,581	49.00%		122,149,627	20,647,296
		262,857,765	26,346,921			259,056,726	48,934,696

NOTE 24. REVENUE

Below is the detail of revenue:

	_	For the six-month	periods ending:	For the three-month periods ending:		
		June 2021	June 2020	June 2021	June 2020	
Transport and distribution of natural gas	\$	1,444,211,755	1,429,127,498	721,404,167	684,429,398	
Generation and distribution of power		245,282,363	247,122,799	125,202,876	127,998,934	
Installations and technical services		107,505,025	81,553,473	52,118,692	30,519,231	
Revenue from non-bank financing		52,439,434	51,144,207	28,386,276	22,942,538	
Income from concessions		393,582,863	224,952,604	287,122,206	44,825,093	
Other services		175,003,003	148,345,969	90,649,347	68,610,861	
Revenue hedging results		(806,355)	(15,175,351)	(1,606,376)	(14,601,202)	
	\$	2,417,218,088	2,167,071,199	1,303,277,188	964,724,853	

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 25. COST OF SALES

Below is the detail of costs of sales:

	_	For the six-month periods ending:		For the three-month periods ending:			
	June 2021 June 2020		June 2021	June 2020			
Employee benefits	\$	84,237,237	75,091,246	43,493,528	37,040,534		
Maintenance and materials		86,198,548	82,675,283	43,750,649	42,256,744		
Fees and consultancies		14,659,535	12,102,027	6,512,194	4,471,167		
General costs		967,768,500	963,402,483	482,874,125	448,904,553		
Impairment		323,108	2,910,550	323,108	2,910,550		
Cost hedging result		(2,043,100)	(3,721,136)	(93,542)	2,244,278		
Construction of concessions		237,828,632	211,863,637	170,594,229	39,215,549		
Taxes		10,522,328	13,248,401	5,727,278	8,191,978		
Depreciation and amortization		131,118,918	98,389,132	67,464,150	50,482,978		
	\$	1,530,613,706	1,455,961,623	820,645,719	635,718,331		

NOTE 26. ADMINISTRATIVE AND SALES EXPENSES

Below is the detail of operating expenses:

		For the six-month periods ending:		For the three-month periods ending:		
	_	June 2021	June 2020	June 2021	June 2020	
Employee benefits		60,664,979	55,184,430	31,583,061	26,323,916	
Fees		20,103,492	25,538,688	10,820,600	15,246,212	
Maintenance and materials		7,457,336	6,040,649	4,092,748	3,204,269	
General administrative expenses		36,961,476	32,249,316	19,157,731	14,846,255	
Impairment		23,603,787	33,083,256	16,317,536	23,952,979	
Provisions		(1,657,677)	(1,683,493)	(1,854,941)	(1,798,028)	
Administrative taxes		27,378,528	26,850,117	13,823,506	13,098,569	
Depreciations and amortizations		14,046,627	20,435,990	7,334,630	10,800,528	
		188,558,548	197,698,953	101,274,871	105,674,700	
	_				· · · · · · · · · · · · · · · · · · ·	

The following is a breakdown of the other income and expenses:

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 27. OTHERS, NET

		For the six-month periods ending:		For the three-month periods ending:		
-		June 2021	June 2020	June 2021	June 2020	
Leases	\$	380,653	347,812	197,282	173,506	
Fees		521,629	490,492	291,592	271,938	
Profit on sale of assets		166,000	1,241,043	88,500	1,240,320	
Compensation (1)		18,178,476	8,511,496	1,860,860	7,968,323	
Uses		9,150,574	8,396,397	5,190,286	5,610,017	
	\$	28,397,332	18,987,240	7,628,520	15,264,104	

(1) The increase corresponds to the compensation for consequential damages recognized by Ecopetrol S.A. E.S.P. to Promisol S.A.S corresponding to the second phase of the agreement for the early termination of the gas compression contract at Ballena for USD \$4,100,000.

Below is the breakdown of other expenses:

		For the six-month	periods ending:	For the three-month periods ending:		
		June 2021	June 2020	June 2021	June 2020	
Donations	\$	6,025,909	26,248,993	3,147,699	23,918,845	
Loss on asset derecognition		2,222,057	1,283,093	(199,748)	372,559	
Other expenses		555,585	1,056,610	375,472	341,677	
	\$	8,803,551	28,588,696	3,323,423	24,633,081	
Other net	_	19,593,781	(9,601,456)	4,305,097	(9,368,977)	

NOTE 28. FINANCE INCOME

Below is the detail of finance income:

		For the six-month	periods ending:	For the three-month periods ending:		
		June 2021	June 2020	June 2021	June 2020	
Interest and yields Revenues from financial assets concession Other finance income	\$	13,460,246	14,307,123	6,471,248	8,764,568	
		144,457,956	132,957,912	62,818,364	59,698,624	
		4,412,414	2,999,625	2,086,359	1,709,768	
		162,330,616	150,264,660	71,375,971	70,172,960	

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 29. FINANCE COSTS

Below is the detail of finance costs:

	For the six-month	periods ending:	For the three-month periods ending:		
	June 2021	June 2020	June 2021	June 2020	
Interest on bonds issued	102,074,169	95,772,775	52,184,226	51,106,470	
Interest financial obligations	22,655,835	49,593,658	11,024,773	29,710,160	
Interest lease agreements	38,868,212	43,505,225	18,893,532	22,236,671	
Other finance costs	14,660,184	8,368,858	4,207,269	3,017,151	
	178,258,400	197,240,516	86,309,800	106,070,452	

NOTE 30. BALANCES AND TRANSACTIONS WITH RELATED PARTIES

Operations with related parties: During the period ended June 30, 2021, there were no significant operations of the following characteristics:

- Free or compensated services debited to a related company.
- Loans implying an obligation to the borrower that does not correspond to the essence or nature of the loan agreement.

Below is the summary of assets and liabilities for transactions made with non-controlled companies, shareholders, legal representatives, and key management personnel as of June 30, 2021:

	Shareholders	Associates	Others related	Total
June 2021				
Assets				
Cash and cash equivalents	1,767,653	-	90,381,386	92,149,039
Investments in associates	-	778,075,165	-	778,075,165
Financial assets at amortized cost	761,745	128,930,393	107,588	129,799,726
	2,529,398	907,005,558	90,488,974	1,000,023,930
Liabilities				
Accounts payable	173,918,011	529,113	125,779	174,572,903
Outstanding bonds	76,694,404			76,694,404
	250,612,415	529,113	125,779	251,267,307
Income				
Revenue	1,154,164	29,359,458	948,286	31,461,908
Finance income	311,491	457,607	138,741	907,839
Share of profit of equity-accounted	-	122,469,585	-	122,469,585
Others, net		22,316	<u>-</u>	22,316
	1,465,655	152,308,966	1,087,027	154,861,648
Expenses				
Cost of sale	1,527,289	2,925,567	307,616	4,760,472
Selling and administrative expenses	-	6,876	85,491	92,367
Financial expenses	1,403,886			1,403,886
\$	2,931,175	2,932,443	393,107	6,256,725

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

NOTE 31. COMMITMENTS AND CONTINGENCIES

Commitments Promigas S.A. E.S.P. - For the development of its corporate purpose, the Company and its subsidiaries have entered into the following agreements, among others:

By Public Deed No. 1629 of September 16, 1976, of the 18th Notary Public of Bogota, the Company obtained from the National government the concession to build, operate, maintain, exploit and manage a public utility pipeline for the transportation of hydrocarbons from Ballenas, Department of La Guajira, to the cities of Barranquilla and Cartagena, for an 50-year term, extendable to 20 more years. Under the terms of the concession, the National Government will have preemption right established by article 45 of the Petroleum Code for the transportation through the natural gas pipeline, by paying the current rate at the time of carrying it, for up to 20% of the daily transportation capacity of the pipeline. And has a preemption right over the transportation of these products through the gas pipeline, paying a current rate. The Company shall be obligated to sell the pipeline to the Nation, if required by the Government, upon completion of the first 30 years of the Agreement (2006), at the expiry thereof (2026) or upon termination of the extension period, under the terms provided in articles 50 and 51 of the Petroleum Code at the price agreed by the parties or based on the appraisal of an independent expert. The Company may not assign or relinquish the agreement, neither totally nor partially, without prior approval by the National Government.

In notice served to the Company on May 11, 2005, the ministry of Mines confirmed that they would not take up the purchase option that was available for 2006 over the gas pipelines under concession.

In addition, the Company has entered into another 33 concession contracts.

Agreements with customers corresponding to natural gas transportation through the pipeline systems available to the Company are in accordance with the current regulatory framework and these have the guarantees stipulated by the Company for each agreement.

The Company's management considers that there are no risks of significant losses in the future arising from the performance of these agreements and commitments.

Commitments of Gases del Pacífico S.A.C. - Maintains a letter of guarantee of US \$20.000.000 in favor of the Peruvian State for a term of one year, pursuant to the Natural Gas Concession Agreement in the Northern Zone of Peru.

Commitments of Sociedad Portuaria el Cayao S.A. E.S.P. - For the development of its corporate purpose, the Company has entered into the following agreements, among others:

Port Concession Agreement No. 001 of 2015 - The Ministry of Transport, through resolution No. 594 of March 5, 2015, indicates the terms in which the port concession would be established, to occupy temporarily and exclusively a public use area for 20 years, to develop am unloading platform, underwater gas pipelines and connections to the land pipeline connected to the National Transport System, for the import, export and cabotage of liquefied natural gas, in the department of Bolivar, district of Cartagena de Indias, in the form of public utility service. On July 17, 2015, port concession agreement No. 001 of 2015 was entered into by and between the National Infrastructure Agency and the Company.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

This agreement will not be automatically extended. It may be extended only by carrying out the procedure provided for such purpose in current regulations, not less than 12 calendar months before the date of expiry of the concession period.

The reference value of the port concession agreement is equal to the net present value of the consideration, which corresponds to US \$3.931.493 payable during 20 years with annual installments. Payment must be made in Colombian pesos.

Agreements with Thermoelectric Companies - On October 29, 2014, the Company signed agreements with Zona Franca Celsia S.A. E.S.P., Termobarranquilla S.A. E.S.P., and Termocandelaria S.C.A. E.S.P. (the Customers) in order to provide services for access to and use of port infrastructure for the reception, storage, regasification of liquefied natural gas (LNG) and gas conduction and delivery at the Inlet Point into the National Transportation System (TUA Agreements). To fulfill said purpose, the Company must design, construct, operate and maintain the Terminal in accordance with the terms established in said contracts.

The annual fixed revenues of US \$82,500,000, which will be paid in 12 equal installments, allocated according to the percentage share of each customer. This revenue corresponds to all investment costs, fixed costs of administration, operation and maintenance, and other costs relative to the Terminal and the provision of services. This revenue also includes the acquisition and maintenance of LNG Heel in the Terminal.

In addition, there is a variable revenue that corresponds to all variable costs of administration, operation (including fuel and electricity), maintenance and other costs relative to the Terminal and the provision of services, such as LNG cargo services on gas tankers from the Terminal, which will be charged monthly according to the terms set out.

The commercial operation start date was December 2016. The TUA Agreements are valid for ten (10) years until November 30, 2026. At the Customers' discretion, the TUA Agreement can be extended once, giving 4-year notice before the date of its expiry, for the term agreed by the parties, otherwise the extension will be of 5 years. In the event that the Company, for any reason, cannot provide the gas delivery service or causes the Customer to declare itself before the Wholesale Power Market Administrator as unavailable to generate electric power, the Company must pay the Customer for each KPC nominated and not delivered at the inlet point into the NTS the equivalent of US \$2 per KPC for the number of hours unavailable over 24 hours. The Company will be exempt from paying this fine as long as the event is an exemption event. Said fine shall not exceed US \$12,000,000 per contract year. Further, in the event that the Company fails to comply with its unloading obligation, or the actual unloading time exceeds the time provided, the Company must compensate the Customer for any damages incurred arising from the event up to a point in time US \$8,000,000 per event. The Company will be exempt from the payment of this fine as long as the event is due to an exemption event or force majeure.

Other Agreements - On November 1, 2014, the Company signed with HOEGH LNG FSRU IV LTD an International Lease Agreement - ILA on a Floating Storage and Regasification Unit - FSRU "Hoegh Grace," which has an annual value during the term of the agreement of US \$40,809,000 and allows a purchase option in year 10 of US \$425,798,487. On that same date, the Company signed with HÖEGH LNG HOLDINGS LTD. An Agreement for the Provision of Operation and Maintenance Services with respect to the FSRU. Both agreements have a 10-year term from the date of acceptance of the FSRU (03/12/2016). The cumulative

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

(Expressed in thousands of Colombian Pesos, unless otherwise stated)

limit of liability, borne by the Company, arising from the agreement, extracontractual civil liability (including negligence) or arising out of the law, for both agreements is USD \$100,000,000. Additionally, both agreements contain a provision that in the event of non-compliance, the party in compliance can terminate the respective agreement.

Commitments of Gases de Occidente S.A. E.S.P. - The Company established an irrevocable Commercial Trust Agreement for Trust Resources Management with Corficolombiana S.A., related to the GNCV Bond Program, from 2010. Said agreement completed the agreed term and a new irrevocable Commercial Trust Agreement for Trust Resources Management was created with Corficolombiana S.A., as provided in the Bond Conversion Agreement CNG-IV (signed on March 21, 2017 (signed on March 21, 2017 and ending date July 31, 2019), for which a new bond conversion Agreement CNG V was signed (signed on August 1, 2019, until November 30, 2021) referred to as cooperation agreement to Encourage the Transportation, Marketing, Distribution and Consumption of Compressed Natural Gas for Vehicles, which assigns Gases de Occidente S.A. E.S.P. as administrative operator.

Commitment of Compañía Energética de Occidente S.A. E.S.P: By virtue of the Management Agreement signed with CEDELCA S.A E.S.P., Compañía Energética de Occidente S.A. E.S.P. undertook, among others, to execute an investment plan for the expansion, replacement, and improvement of infrastructure for the development of marketing and distribution services, in the market of CEDELCA S.A. E.S.P. The investment includes management improvement projects (loss reduction and maintenance, user and asset census and project development survey), aimed at providing the service in accordance with the law.

The Investment Plan has a defined amount that is estimated at current prices by means of adjustment techniques to the net present value. The TES (Public Debt Securities issued by the General Treasury of the Nation) is used as the discount rate. Changes in the provision are recognized as a result of changes in the discount rate and the CPI. The provision utilization corresponds to the projects carried out according to the commitment acquired with CEDELCA S.A. E.S.P.

Commitments of Surtidora de Gas del Caribe S.A. E.S.P. - For the development of its corporate purpose, the Company has entered into the following agreements, among others:

- a. Natural gas supply agreements with Empresa Colombiana de Petróleos (Ecopetrol), Frontera Energy, CNE oil & gas, Hocol and Lewis, and gas transportation agreements with Promigas S.A. E.S.P. These agreements are in accordance with the regulatory framework, and their terms of duration range from one to five years, and the necessary and sufficient guarantees for the performance and stability of the agreements have been executed.
- b. Agreements with industrial users and power generating companies with consumptions greater than 100,000 cubic feet per day, under wellhead gas trading and natural gas transport capacity of customer. These agreements are in accordance with the regulatory framework and their terms of duration conform to the trading period determined by current regulations, and the necessary and sufficient guarantees for the performance and stability of the agreements have been executed. The Company's management considers that there are no significant risks of losses expected in the future as a result of the performance of these agreements and commitments.

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The Company's management considers that there are no significant risks of losses expected in the future as a result of the performance of these agreements and commitments.

Contingencies

As of June 30, 2021, the following individual litigations and lawsuits are filed against the Company. Their quantities are determined by the claims and are not recognized in the provisions, given that the lawyers handling each process consider that the success likelihoods of such claims are classified as eventual:

	June	e 2021
Litizations and lawsvite against	Number of claims	Value
Litigations and lawsuits against		
Easement claims:		
From \$1 to \$1.000	18	4,020,150
From \$1,001 onward	2	5,138,039
Easement	20	9,158,189
Ordinary processes:	20	7.050.455
From \$1 to \$1,000	29	7,858,455
From \$1,001 to \$3,000	7	10,617,890
From \$3,001 onward	3	13,111,061
Ordinary	39	31,587,406
Labor	18	34,083,111
Total processes	77	74,828,706
·		
Contingency rights		
Contingency rights		
Litigations and lawsuits	13	119,434,838
Total	13	119,434,838

In the course of its operations, Promigas and its subsidiaries are subject to several legal regulations pertaining to public utilities and environmental protection companies. Management considers, based on legal opinions, that there have been no situations that may indicate possible breaches to those standards and leading to significant impacts on the financial statements.

NOTE 32. INFORMATION BY SEGMENTS

Information by segment is structured according to the different lines of business of Promigas and its subsidiaries. The lines of business described below were established according to the organizational structure of the Company, considering the nature of services and products offered. The structure of this information is designed as if each line of business were an autonomous business and had its own separate

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resources, allocated based on the assets assigned to each line according to an internal system of percentage distribution of costs.

The Company's operating segments are structured as follows:

Natural gas transport	Integrated solutions for the industry and power generation
Promigas S.A. E.S.P.	Promisol S.A.S.
Promioriente S.A. E.S.P.	Zonagen S.A.S.
Transmetano E.S.P. S.A.	Energía Eficiente S.A. E.S.P.
Transoccidente S.A. E.S.P.	
Sociedad Portuaria el Cayao S.A. E.S.P.	
Promigas Panamá Corporation	

Natural gas distribution	Electrical energy distribution	Non-bank financing
Surtigas S.A. E.S.P.	Compañía Energética de Occidente	Compañía Energética de Occidente S.A.
Surtigas S.A. L.S.F.	S.A. E.S.P.	E.S.P.
Gases de Occidente S.A. E.S.P.		Gases de Occidente S.A. E.S.P.
Gases del Caribe S.A. E.S.P.		Surtigas S.A. E.S.P.
Efigas S.A. E.S.P.		Gascaribe S.A. E.S.P.
Gases de la Guajira S.A. E.S.P.		Gases de la Guajira S.A. E.S.P.
Gas Natural de Lima y Callao S.A.C.		Efigas S.A. E.S.P.
Gases del Pacífico S.A.C.		
Orion Contac Center S.A.S.		
Enlace Servicios Compartidos S.A.S		
Promigas Peru S.A.		

Below are the assets, liabilities, and results by segment:

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	Gas transport	Gas distribution		Distribution and sale of energy	Integrated solutions for the industry	Non-bank financing	Total	
	_	National	Abroad	Total				
June 2021								
Assets	7,857,266,237	2,255,792,873	2,725,779,621	4,981,572,494	599,114,977	166,950,328	445,635,948	14,050,539,984
Liabilities	5,957,729,535	1,291,470,936	1,525,839,111	2,817,310,047	506,657,868	65,804,073	12,874,702	9,360,376,225
June 2021								
Revenue	682,240,128	986,348,762	434,759,023	1,421,107,785	245,146,826	15,357,590	53,365,759	2,417,218,088
Cost of sales	(241,447,825)	(804,960,383)	(257,893,152)	(1,062,853,535)	(182,931,289)	(26,780,668)	(16,600,389)	(1,530,613,706)
Gross income	440,792,303	181,388,379	176,865,871	358,254,250	62,215,537	(11,423,078)	36,765,370	886,604,382
Sales and administrative expenses	(67,703,971)	(62,505,896)	(37,566,685)	(100,072,581)	(16,338,422)	(4,062,049)	(381,525)	(188,558,548)
Share of profit of equity-accounted								
investees, net of tax	84,258	57,954,039	64,431,288	122,385,327	-	-	-	122,469,585
Dividends received	-	456,146	-	456,146	-	-	-	456,146
Others, net	12,499,512	119,126,272	(77,651,854)	41,474,418	(14,293,333)	4,795,080	(24,881,896)	19,593,781
Operating profit	385,672,102	296,418,940	126,078,620	422,497,560	31,583,782	(10,690,047)	11,501,949	840,565,346
Financial revenues	124,999,515	25,021,208	9,261,216	34,282,424	1,813,324	338,208	897,145	162,330,616
Financial expenses	(128,737,474)	(18,899,505)	(23,726,845)	(42,626,350)	(6,591,827)	(302,749)	-	(178,258,400)
Exchange difference	(14,277,908)	(268,841)	(405,044)	(673,885)	(449,305)	15,244,659	-	(156,439)
Income before income tax	367,656,235	302,271,802	111,207,947	413,479,749	26,355,974	4,590,071	12,399,094	824,481,123
Income tax	(101,228,065)	(36,333,561)	(42,259,919)	(78,593,480)	(11,853,864)	(4,459,602)	(4,398,564)	(200,533,575)
Net income	266,428,170	265,938,241	68,948,028	334,886,269	14,502,110	130,469	8,000,530	623,947,548

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NOTE 33. EVENTS OCCURRED AFTER THE REPORTING PERIOD

As of the date of issue of the condensed consolidated interim financial statements as of June 30, 2021, there are no subsequent events that require adjustments or disclosures on said financial statements.